Amendment No. 1

to

Request for Proposal (RfP) and Transmission Service Agreement (TSA) for selection of Transmission Service Provider through tariff based competitive bidding process to establish transmission system for "Transmission scheme for evacuation of 3 GW RE injection at Khavda P.S. under Phase-I"

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• 765/400 kV, 1500 MVA ICT - 3 Nos.
• 765 kV ICT bays - 3 Nos.
• 400 kV ICT bays - 3 Nos.
• 330 MVAR 765 kV bus reactor -1 No.
• 125 MVAR 420 kV bus reactor -1 No.
• 765 kV reactor bay - 1 Nos.
• 765 kV line bay - 2 Nos.
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• 400 kV line bay - 3 Nos.
• 500 MVA, 765/400 kV Spare ICT - 1 No.
• 110 MVAR, 765 kV, 1-ph reactor (spare unit) - 1 No.
Future Scope:
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• 220 kV Line bays - 8 Nos.
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3.	**Section-1: Introduction, Clause 1.3: Project Description of RfP** Govt. of India has set a target to establish … … The current scheme is for evacuation of 3 GW RE injection at Khavda P.S. under Phase-I. The subject scheme includes establishment of a new 765/400kV, 3x1500MVA & 400/220kV, 2x500MVA substation at Khavda along with Khavda PS (GIS) – Bhuj PS 765 kV D/c line. The scheme will enable integration of 3 GW REZ in Khavda area under Ph-I with Bhuj PS. Beyond Bhuj PS, onward dispersal of power would be through under implementation Bhuj – Lakadia –Banaskantha/Vadodara 765kV D/c corridor.	**Section-1: Introduction, Clause 1.3: Project Description of RfP** Govt. of India has set a target to establish … … The current scheme is for evacuation of 3 GW RE injection at Khavda P.S. under Phase-I. The subject scheme includes establishment of a new 765/400kV, **3x1500MVA s**ubstation at Khavda along with Khavda PS (GIS) – Bhuj PS 765 kV D/c line. The scheme will enable integration of 3 GW REZ in Khavda area under Ph-I with Bhuj PS. Beyond Bhuj PS, onward dispersal of power would be through under implementation Bhuj – Lakadia – Banaskantha/Vadodara 765kV D/c corridor.
4.	**Section-3: Evaluation of the Technical and Financial Bid, Clause 3.5.2.2 of RfP** 3.5.2.2. The Levelized Transmission Charges shall be calculated by assuming uniformly the following for all the Bidders ▪ Grant of Transmission License ... ▪ Project to be commissioned on the date which is approx. 12	**Section-3: Evaluation of the Technical and Financial Bid, Clause 3.5.2.2 of RfP** 3.5.2.2. The Levelized Transmission Charges shall be calculated by assuming uniformly the following for all the Bidders ▪ Grant of Transmission License ... ▪ Project to be commissioned on the date which is approx. **18**

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2.2.1 765/√3 kV Single Phase Shunt Reactor
Reactor shall conform to ...
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<tr><td>6.</td><td>Schedule-2: Specific Technical Requirements for Substation of TSA
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