

**Amendment - 1 dated 11.06.2025 to
RFP documents for Selection of Bidder as Transmission service provider for**

“Transmission Scheme for Network Expansion scheme in Maharashtra for providing supply to Data Centre Loads in Navi Mumbai”

SI No	Existing Provisions in RfP& TSA issued on 24.03.2025	Revised Provisions																					
1.	All the relevant clauses of RFP,TSA & SPA <table> <tr> <th>SI</th><th>Name of Transmission Element</th><th>Scheduled COD in months from Effective Date</th></tr> <tr> <td>1.</td><td> Establishment of 4x1500MVA, 765/400kV GIS and 4x500MVA, 400/220kV GIS at Mahape with 1x240 MVAR bus Reactor @ 765kV level. 765/400 kV, 1500 MVA, ICTs – 4 Nos. (13x500 MVA single phase units including one spare ICT Unit) 400/220 kV, 500 MVA, ICT – 4 Nos. 240 MVA, 765 kV Bus Reactor -1 No (4 x 80 MVA single phase units including one spare Reactor Unit) 765 kV ICT bays – 4 Nos. 400 kV ICT bays – 8 Nos. 220 kV ICT bays - 4 Nos. 765 kV line bays – 2 Nos. 765 kV reactor Bay– 1 No. 220 kV BUS Sectionalizer-01 No Future space Provisions: 765/400 kV, 1500 MVA, ICT -1 No 765 kV ICT bays – 1 No 765 kV line bays –2 Nos. + 400 MVA 400kV STATCOM -1 No 400/220 kV, 500 MVA, ICT -1 No 400 kV ICT bay – 2 no 400 kV STATCOM Bay 400 kV line bays –8 Nos. 220 kV line bays - 8 Nos. 220 kV Sectionalizer bay – 1 No </td><td>18 months</td></tr> <tr> <td>2.</td><td>...</td><td></td></tr> <tr> <td>3.</td><td>...</td><td></td></tr> </table>	SI	Name of Transmission Element	Scheduled COD in months from Effective Date	1.	Establishment of 4x1500MVA, 765/400kV GIS and 4x500MVA, 400/220kV GIS at Mahape with 1x240 MVAR bus Reactor @ 765kV level. 765/400 kV, 1500 MVA, ICTs – 4 Nos. (13x500 MVA single phase units including one spare ICT Unit) 400/220 kV, 500 MVA, ICT – 4 Nos. 240 MVA, 765 kV Bus Reactor -1 No (4 x 80 MVA single phase units including one spare Reactor Unit) 765 kV ICT bays – 4 Nos. 400 kV ICT bays – 8 Nos. 220 kV ICT bays - 4 Nos. 765 kV line bays – 2 Nos. 765 kV reactor Bay– 1 No. 220 kV BUS Sectionalizer-01 No Future space Provisions: 765/400 kV, 1500 MVA, ICT -1 No 765 kV ICT bays – 1 No 765 kV line bays –2 Nos. + 400 MVA 400kV STATCOM -1 No 400/220 kV, 500 MVA, ICT -1 No 400 kV ICT bay – 2 no 400 kV STATCOM Bay 400 kV line bays –8 Nos. 220 kV line bays - 8 Nos. 220 kV Sectionalizer bay – 1 No	18 months	2.	...		3.	...		All the relevant clauses of RFP,TSA & SPA <table> <tr> <th>SI</th><th>Name of Transmission Element</th><th>Scheduled COD in months from Effective Date</th></tr> <tr> <td>1.</td><td> Establishment of 4x1500MVA, 765/400kV GIS and 4x500MVA, 400/220kV GIS at Mahape with 1x240 MVAR bus Reactor @ 765kV level. 765/400 kV, 1500 MVA, ICTs – 4 Nos. (13x500 MVA single phase units including one spare ICT Unit) 400/220 kV, 500 MVA, ICT – 4 Nos. 240 MVA, 765 kV Bus Reactor -1 No (4 x 80 MVA single phase units including one spare Reactor Unit) 765 kV ICT bays – 4 Nos. 400 kV ICT bays – 8 Nos. 220 kV ICT bays - 4 Nos. 765 kV line bays – 2 Nos. 765 kV reactor Bay– 1 No. 220 kV Bus Sectionalizer Bay -01 Set 220kV Bus coupler bay -02 Nos. Future space Provisions: 765/400 kV, 1500 MVA, ICT -1 No 765 kV ICT bays – 1 No 765 kV line bays –2 Nos. + 400 MVA 400kV STATCOM -1 No 400/220 kV, 500 MVA, ICT -1 No 400 kV ICT bay – 2 nos. 400 kV STATCOM Bay-1 No. 400 kV line bays –8 Nos. 220 kV line bays - 8 Nos. 220kV Bus Sectionalizer Bay – 1 Set </td><td>24 months</td></tr> <tr> <td>2.</td><td>...</td><td></td></tr> </table>	SI	Name of Transmission Element	Scheduled COD in months from Effective Date	1.	Establishment of 4x1500MVA, 765/400kV GIS and 4x500MVA, 400/220kV GIS at Mahape with 1x240 MVAR bus Reactor @ 765kV level. 765/400 kV, 1500 MVA, ICTs – 4 Nos. (13x500 MVA single phase units including one spare ICT Unit) 400/220 kV, 500 MVA, ICT – 4 Nos. 240 MVA, 765 kV Bus Reactor -1 No (4 x 80 MVA single phase units including one spare Reactor Unit) 765 kV ICT bays – 4 Nos. 400 kV ICT bays – 8 Nos. 220 kV ICT bays - 4 Nos. 765 kV line bays – 2 Nos. 765 kV reactor Bay– 1 No. 220 kV Bus Sectionalizer Bay -01 Set 220kV Bus coupler bay -02 Nos. Future space Provisions: 765/400 kV, 1500 MVA, ICT -1 No 765 kV ICT bays – 1 No 765 kV line bays –2 Nos. + 400 MVA 400kV STATCOM -1 No 400/220 kV, 500 MVA, ICT -1 No 400 kV ICT bay – 2 nos. 400 kV STATCOM Bay-1 No. 400 kV line bays –8 Nos. 220 kV line bays - 8 Nos. 220kV Bus Sectionalizer Bay – 1 Set	24 months	2.	...	
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3	RfP Clause 1.6.1.1 ... Further, the actual location of Greenfield substations (Switching Stations or HVDC Terminal or Inverter Stations) for a generation pooling substation and for load serving substations in the scope of TSP shall not be beyond 10 kM radius of the location proposed by the BPC in the survey report	RfP Clause 1.6.1.1 ... Further, the actual location of Greenfield substations (Switching Stations or HVDC Terminal or Inverter Stations) for a generation pooling substation and for load serving substations in the scope of TSP shall not be beyond 5 kM radius of the location proposed by the BPC in the survey report																