Amendment No. 2 dated 18.10.2023

to

RFP documents for selection of Transmission Service Provider through tariff based competitive bidding process to establish transmission system for "Transmission System for Evacuation of Additional 7GW RE Power from Khavda RE Park under Phase-III Part B"

<table>
<tr><th>S. No.</th><th>Existing Provisions</th><th>Revised Provisions</th></tr>
<tr><td>1.</td><td>

Request for Proposal Notification, Clause 2.6.1 & Sr. No. 8 of Annexure-8 of the RFP Document & Schedule-2 and Schedule- 5 of TSA.

<table>
<tr><th>Sl. No.</th><th>Name of the Transmission Element</th><th>Scheduled COD</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th></tr>
<tr><td>1.</td><td>Establishment of 765 kV switching station near Vataman with 2x330MVAr, 765 kV bus reactor</td><td>24 months from date of SPV acquisition</td><td>100 %</td><td>All Elements are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.</td></tr>
<tr><td>2.</td><td>Halvad – Vataman 765 kV D/c line</td><td></td><td></td><td></td></tr>
<tr><td>3.</td><td>1x330 MVAr switchable line reactor on each ckt. at Vataman end of Halvad – Vataman 765 kV D/c line</td><td></td><td></td><td></td></tr>
<tr><td>4.</td><td>2 nos. of 765 kV line bays at Halvad end for termination of Halvad – Vataman 765 kV D/c line</td><td></td><td></td><td></td></tr>
<tr><td>5.</td><td>LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station</td><td></td><td></td><td></td></tr>
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<tr><td>1.</td><td>Establishment of 765 kV switching station near Vataman with 2x330MVAr, 765 kV bus reactor</td><td>24 months from date of SPV acquisition</td><td>9.51%</td><td>All Elements are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.</td></tr>
<tr><td>2.</td><td>Halvad – Vataman 765 kV D/c line</td><td></td><td>27.96%</td><td></td></tr>
<tr><td>3.</td><td>1x330 MVAr switchable line reactor on each ckt. at Vataman end of Halvad – Vataman 765 kV D/c line</td><td></td><td></td><td></td></tr>
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<tr><td>5.</td><td>LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station</td><td></td><td>9.29%</td><td></td></tr>
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S. No.	Existing Provisions				Revised Provisions				
	6.	240 MVAr 765 kV switchable line reactor on each ckt at Vataman end of Lakadia – Vataman 765 kV D/c line with NGR bypassing arrangement				6.	240 MVAr 765 kV switchable line reactor on each ckt at Vataman end of Lakadia – Vataman 765 kV D/c line with NGR bypassing arrangement			
	7.	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line				7.	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line		**53.24%**	
	8.	330 MVAr switchable line reactors on each ckt at Navsari (New) (GIS) end of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line				8.	330 MVAr switchable line reactors on each ckt at Navsari (New) (GIS) end of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line			
	9.	2 nos. of 765 kV GIS line bays at Navsari (New) for termination of Vataman switching station – Navsari (New)(GIS) 765 kV D/c line				9.	2 nos. of 765 kV GIS line bays at Navsari (New) for termination of Vataman switching station – Navsari (New)(GIS) 765 kV D/c line			