

**Amendment No. 4 to RFP documents for selection of Transmission Service Provider through tariff based competitive bidding process to establish transmission system for “Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW): Part B.”**

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
1	Scope of work	<p>Note:</p> <ul style="list-style-type: none"> <li>i. TSP of Vadodara S/s shall provide space for work envisaged at Sl. No. 3 &amp; 4 given above</li> <li>ii. TSP of Ahmedabad S/s shall provide space for work envisaged at Sl. No. 7 &amp; 8 given above</li> </ul>	<p>Note:</p> <ul style="list-style-type: none"> <li>i. TSP of Vadodara S/s shall provide space for work envisaged at Sl. No. 3 &amp; 4 given above.</li> <li>ii. TSP of Ahmedabad S/s shall provide space for work envisaged at Sl. No. 7 &amp; 8 given above.</li> <li><b>iii. The indicative total space requirement for HVDC terminal station is 400 m x 300m. The AC switchyard connection and DC overhead line shall be from 300 m side of rectangular plot.</b></li> <li><b>iv) TSP shall ensure that the width of the approach road and access road shall be at least 10 m for facilitating smooth transportation of HVDC equipment including converter transformer and with access road all around the space for HVDC.</b></li> <li><b>v) TSP shall ensure that the spatial arrangement for proposed space for HVDC terminal and the layout proposed for the current AC GIS transmission scheme is such that:</b></li> </ul>

Sl. No.	Clause No.	Existing Clause	New/Revised Clause
			<p>a. Bus duct length required for interconnection between AC GIS station and HVDC terminal is minimum to the extent possible in linear manner.</p> <p>b. The layout of the AC line termination gantries should be such that there is no crossing of present/ future AC lines and HVDC line near the termination ends of both AC and HVDC yards.</p>

Sl. No.	Clause No.	Existing Provisions	New / Revised Provisions																				
2.	Clause 2.6 of RFP	<p><b>2.6 Project Schedule</b></p> <p>2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;</p> <table border="1"> <thead> <tr> <th>S. No.</th> <th>Name of the Transmission Element</th> <th>Scheduled COD in months from Effective Date</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element						<p><b>2.6 Project Schedule</b></p> <p>2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;</p> <table border="1"> <thead> <tr> <th>S. No.</th> <th>Name of the Transmission Element</th> <th>Scheduled COD in months from Effective Date</th> <th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th> <th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element					
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			reactors on each ckt at Ahmedabad & South Olpad (GIS) end of Ahmedabad – South Olpad (GIS) 765 kV D/c line (with NGR bypass arrangement)					Ahmedabad S/s for Ahmedabad – South Olpad (GIS) 765 kV D/C line			
		8.	2 Nos. of 765 kV line bays at Ahmedabad S/s for Ahmedabad – South Olpad (GIS) 765 kV D/c line				6.	240 MVAR switchable line reactors on each ckt at Ahmedabad & South Olpad (GIS) end of Ahmedabad – South Olpad (GIS) 765 kV D/C line (with NGR bypass arrangement)			
		<p>.....</p> <p>Scheduled COD for overall Project:</p>				<p>.....</p> <p>Scheduled COD for overall Project:</p>					