

CORRIGENDUM NO. 3 to Request for Selection (RfS) of Bidder (s) for Procurement of Aggregated Power for Group of States

The following amendments and insertions are applicable to the original RfS. The amendments have been highlighted in bold and italics only for ease of reference.

Sl. No. 1	Reference to RfS: Clause 1.1.2 (A) (Brief particulars of the Supply of Electricity)
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Requisition	Capacity Required (in MW)	Period when supply must commence	Delivery Point
RTC	4500	April 2023	Nearest interconnection point of the Power Station with the CTU System i.e. point of grid connection

To be read as

Brief particulars of the Supply of Electricity are as follows:

Requisition	Capacity Required (in MW)	Period when supply must commence	Delivery Point
RTC	4500 (Gross) (For Calculation of quantity of coal)	1.4.2023	<i>Terminals of Generating Units.</i>
	4178 (Contracted Capacity at Delivery Point for quoting Tariff)		<i>Nearest interconnection point of the Power Station with the CTU System i.e. point of grid connection.</i>

Sl. No.2	Reference to RfS: Clause 1.1.2 (B)
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Brief particulars of the Coal Linkage are as follows:

S. No	Name of Subsidiary	Grade	Quantity of Coal (MMTPA)	Power Quantum (MW)
1	MCL	G-13	24	4500

To be read as

Brief particulars of the Coal Linkage are as follows:

S. No	Name of Subsidiary	Grade	Source	Quantity of Coal (MTPA*)	Power Quantum (MW) Gross Capacity	Power Quantum (MW) Contracted Capacity
1	MCL	G-13	Talcher field	15	2812	2611
2			IB - Field	9	1688	1567
			Total	24	4500	4178

****MTPA: Million Tonnes per Annum***

Note:

1. *Auxilliary Power Consumption considered (in %) as per CERC Tariff Regulation 2019-2024 : 7.125*
2. *Transmission losses is not considered. Coal req. has been worked out considering Contracted Capacity at Ex bus bar of TPS*
3. *CEA ACQ norms dated 01.04.2019 has been considered for calculation.*

Sl. No. 3	Reference to RfS: Clause 1.3 (Schedule of Bidding Process)
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The Authorised Representative shall endeavour to adhere to the following schedule:

	Event Description	Date
1.	Publication of Bidding Document	21.11.2022
2.	Last date and time for receiving queries on Bidding Document	05.12.2022
3.	Pre-Application Meeting	07.12.2022
4.	Response to queries latest by the Applicants	12.12.2022
5.	Last date and time of submission of application and bid (Bid Due Date)	21.12.2022
6.	Opening of Application to the extent of only qualification requirement	21.12.2022
7.	Intimation to short-listed and pre-qualified Bidders for opening of their Bids	28.12.2022
8.	Opening of Bids of qualified bidders and completion of bid evaluation process	05.01.2023
9.	Letter of Award (LoA) (to Selected Bidder(s))	Within 10 days of the completion of bid evaluation process
10.	Validity of Bids	120 days of Bid Due Date or as may be mutually extended
11.	Signing of PPAs (between successful bidders and procuring Utilities on one to one basis based on allocated capacity)	Within 10 days of award of LoA

To be read as

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	Event Description	Date
1.	Publication of Bidding Document	21.11.2022
2.	Last date and time for receiving queries on Bidding Document	05.12.2022
3.	Pre-Application Meeting	07.12.2022
4.	Response to queries latest by the Applicants	20.12.2022
5.	<i>Last date and time of submission of application and bid (Bid Due Date)</i>	<i>05.01.2023</i>
6.	<i>Opening of Application to the extent of only qualification requirement</i>	<i>05.01.2023</i>
7.	<i>Intimation to short-listed and pre-qualified Bidders for opening of their Bids</i>	<i>10.01.2023</i>

	Event Description	Date
8.	<i>Opening of Bids of qualified bidders and completion of bid evaluation process</i>	<i>12.01.2023</i>
9.	Letter of Award (LoA) (to Selected Bidder(s))	Within 10 days of the completion of bid evaluation process
10.	Validity of Bids	120 days of Bid Due Date or as may be mutually extended
11.	Signing of PPAs (between successful bidders and procuring Utilities on one to one basis based on allocated capacity)	Within 10 days of award of LoA

Sl. No. 4	Reference to RfS: Clause 1.2.13
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The list of Qualified Bidders for consideration of evaluation for a coal source shall be arrived at by considering the last Bidder whose Bid is less than or equal to 110% of Fixed Charge plus fuel component of Variable charge of the L1 Bidder for that coal source

To be read as

The list of Shortlisted Bidders for consideration of evaluation for a source shall be arrived at by considering the last Bidder whose Bid is less than or equal to 110% of bid (total quoted Tariff in Rs/kWh) of the L1 Bidder for that source

Sl. No. 5	Reference to RfS: Clause 2.2.2 (A) (Technical Capacity)
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(A) For demonstrating technical capacity and experience (the “Technical Capacity”), the Applicant shall own and operate power generating station(s) having an installed capacity equivalent to the untied capacity for which the Applicant is willing to Bid.

To be read as

(A) **Technical Capacity:** For demonstrating technical capacity and experience (the “Technical Capacity”), the Applicant shall own and operate power generating station(s) having an installed capacity *at least* equivalent to the untied capacity for which the Applicant is willing to Bid.

Sl. No. 6	Reference to RfS: Clause 2.12.2 (Sealing and Marking of Applications)
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Documents required to be uploaded as per this Bidding Document shall contain:

- (i) Application/Bid in the prescribed format (Appendix-I) along with Annexes and supporting documents;
- (ii) Power of Attorney for digitally signing the Application/Bid as per the format at Appendix-II;
- (iii) copy of Memorandum and Articles of Association, if the Bidder is a body corporate;
- (iv) copies of Bidder’s duly audited balance sheet and profit and loss account for the preceding three years;

- (v) Bank Guarantee as per the format at Appendix-III; and
- (vi) Pre-Contract Integrity Pact as per format provided in Appendix IV

To be read as

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- (i) Application/Bid in the prescribed format (Appendix-I) along with Annexes and supporting documents;
- (ii) Power of Attorney for digitally signing the Application/Bid as per the format at Appendix-II;
- (iii) copy of Memorandum and Articles of Association, if the Bidder is a body corporate;
- (iv) copies of Bidder's duly audited balance sheet and profit and loss account for the preceding three years;
- (v) Bank Guarantee as per the format at Appendix-III; and
- (vi) Pre-Contract Integrity Pact as per format provided in Appendix IV
- (vii) NCLT order under IBC for acquiring Power Station for the Bidder who has acquired the stressed project/Non Performing Assets (NPA) through NCLT ;***
- (viii) NCLT order under IBC for Admissibility of the stressed project/NPA, appointment of RP/IRP and consent of CoC for the submitting Bid under this Bidding Process;***

Sl. No. 7	Reference to RfS: Clause 2.2.6 (Eligibility of Applicant)
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An Applicant should, in the last 3 (three) years, have neither failed to perform on any contract, as evidenced by imposition of a penalty by an arbitral or judicial authority or a judicial pronouncement or arbitration award against the Applicant nor has been expelled from any project or contract by any public entity nor have had any contract terminated by any public entity for breach by such Applicant. Provided, however, that where an Applicant claims that its disqualification arising on account of any cause or event specified in this Bidding Document is such that it does not reflect

- i. any malfeasance on its part in relation to such cause or event;
- ii. any wilful default or patent breach of the material terms of the relevant contract;
- iii. any fraud, deceit or misrepresentation in relation to such contract; or
- iv. any rescinding or abandoning of such contract,

it may make a representation to this effect to the Authorised Representative for seeking a waiver from the disqualification hereunder and the Authorised Representative may, in its sole discretion and for reasons to be recorded in writing, grant such waiver if it is satisfied with the grounds of such representation and is further satisfied that such waiver is not in any manner likely to cause a material adverse impact on the Bidding Process or on the Supply of Electricity

To be read as

An Applicant should, in the last 3 (three) years, have neither failed to perform on any contract, as evidenced by imposition of a penalty by an arbitral or judicial authority or a judicial pronouncement or arbitration award against the Applicant nor has been expelled from any project or contract by any public entity nor have had any contract terminated by any public entity for breach by such Applicant. Provided, however, that where an Applicant claims that its disqualification arising on account of any cause or event specified in this Bidding Document is such that it does not reflect

- i. any malfeasance on its part in relation to such cause or event;
- ii. any wilful default or patent breach of the material terms of the relevant contract;
- iii. any fraud, deceit or misrepresentation in relation to such contract; or
- iv. any rescinding or abandoning of such contract,

it may make a representation to this effect to the Authorised Representative for seeking a waiver from the disqualification hereunder and the Authorised Representative may, in its sole discretion and for reasons to be recorded in writing, grant such waiver if it is satisfied with the grounds of such representation and is further satisfied that such waiver is not in any manner likely to cause a material adverse impact on the Bidding Process or on the Supply of Electricity.

Further, entity who has acquired the stressed project/Non Performing Assets (NPA) through NCLT under IBC and stressed project/NPA admitted to insolvency proceedings in NCLT are eligible to submit the Application.

The Bidder should submit a statement as per Annex-1 of Appendix-I.

Sl. No. 8	Vendor form
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All Bidders are requested to submit the vendor form along with the supporting documents attached as Annexure - I of Corrigendum no. 3.

Ref. No.....

Date:.....

(To be filled by Account Department)

DGM (F&A)

PFC Consulting Ltd.

New Delhi.

All details to be submitted in Capital Letters and all fields are mandatory to be filled.

S.No.	Particulars	Details
A.	General Details	
1.	Name	
2.	Address..... (Line 1)	
3.	Address..... (Line 2)	
4.	Address..... (Line 3)	
5.	City	
6.	State (From where goods/service to be supplied)	
7.	Pin	
8.	Country	
9.	PAN No. (Copy to be enclosed 1)	
10.	TAN No.	
11.	Mobile No/Landline	
12.	Email ID	
12.	Recipient State where goods/services to be supplied (As per Place of Supply provision in GST)	
13.	Constitution of Business (Proprietor, HUF, Partnership, LLP, Pvt/Public Ltd Company, Society/Club/Trust/AOP, Foreign Co & Govt Dept, others)	
14.	Whether MSME registered? (Copy to be enclosed 2)	
15.	Whether Government entity? If Yes, please mention nature of government (Central, State, Board, Ministry, etc.)	
16.	GST registration	
a.	*If Yes, then please mention GSTIN & attach GST registration certificate.	
b.	*Whether Registered under composition scheme or not. (Copy to be enclosed 3)	
17.	Specify description of goods/ nature of service	
18.	HSN Code / SAC	
B.	Details for payment through RTGS/NEFT(Cancelled Cheque/Pass Book) (Copy to be enclosed 4)	
1.	Bank Name	
2.	Name in Bank Account	
3.	Bank Account No.	
4.	IFSC Code	
5.	Branch Name & Address	
6.	Type of Account	
C.	Task Manager (Employee of PFC/PFCCL)	

With Regards,

(Signature of Party)

These details must be routed through PFCCL executives after verification.

(Signature of PFCCL Executive)