Transmission Scheme "Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part D" through tariff based competitive bidding process.

<table>
<tr><th>Sl. No.</th><th>Clause No.</th><th>Existing Provisions</th><th>New / Revised Provisions</th></tr>
<tr><td>1.</td><td>Clause 2.6 of RFP</td><td>

2.6 Project Schedule

2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;

<table>
<tr><th>S. No.</th><th>Name of the Transmission Element</th><th>Scheduled COD in months from Effective Date</th><th>Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project</th><th>Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element</th></tr>
<tr><td>1.</td><td>Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune-III (GIS) S/s with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor.</td><td>24 months from SPV acquisition</td><td>100%</td><td>All elements of scheme are required to be commissioned simultaneously as their utilization is dependent on each other.</td></tr>
<tr><td>2.</td><td>Boisar-II – Pune-III 765 kV D/c line</td><td></td><td></td><td></td></tr>
<tr><td>3.</td><td>330 MVAR switchable line reactors at Pune-</td><td></td><td></td><td></td></tr>
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<tr><td>1.</td><td>Establishment of 2x1500 MVA, 765/400 kV and 3x500 MVA, 400/220 kV Pune-III (GIS) S/s with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor.</td><td>24 months from SPV acquisition</td><td>29.55%</td><td>All elements of scheme are required to be commissioned simultaneously as their utilization is dependent on each other.</td></tr>
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Sl. No.	Clause No.	Existing Provisions				New / Revised Provisions				
			III end of Boisar-II – Pune-III 765 kV D/c line (with NGR bypass arrangement).				• 2 Nos. of 765 kV line bays at Boisar-II for termination of Boisar-II – Pune-III 765 kV D/C line		**58.60%**	
		4.	2 Nos. of 765 kV line bays at Boisar-II for termination of Boisar-II – Pune-III 765 kV D/c line				3. 330 MVAR switchable line reactors at Pune-III end of Boisar-II – Pune-III 765 kV D/C line (with NGR bypass arrangement).			
		5.	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III				4. LILO of Narendra (New) – Pune (GIS) 765 kV D/C line at Pune-III		**11.03%**	
		6.	330 MVAR switchable line reactors at Pune-III end of Narendra (New) – Pune-III(GIS) 765 kV D/c line (with NGR bypass arrangement).				5. 330 MVAR switchable line reactors at Pune-III end of Narendra (New) – Pune-III (GIS) 765 kV D/C line (with NGR bypass arrangement).			
		7.	LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s				6. LILO of Hinjewadi-Koyna			
		8.	80 MVAR, 420 kV switchable Line Reactor at Pune-							

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		III (GIS) end of Pune-III (GIS) – Koyna 400 kV line formed after above LILO (with NGR bypass arrangement). ……. Scheduled COD for overall Project:	400 kV S/C line at Pune-III (GIS) S/s — **0.82%** 7. 80 MVAR, 420 kV switchable Line Reactor at Pune-III (GIS) end of Pune-III (GIS) – Koyna 400 kV line formed after above LILO (with NGR bypass arrangement). ……. Scheduled COD for overall Project: