Transmission Scheme "Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part D" through tariff based competitive bidding process.

SI.	Clause	Existing Provisions						New / Revised Provisions					
No.	No.												
1.	Clause 2.6 of RFP						2.6.1. All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;						
		S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Scheduled COD	Element(s) which are pre- required for declaring the commercial operation (COD) of the respective Element		S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	
		2.	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune-III (GIS) S/s with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor. Boisar-II – Pune- III 765 kV D/c line 330 MVAR switchable line	24 months from SPV acquisition	100%	All elements of scheme are required to be commissioned simultaneously as their utilization is dependent on each other.		2.	Establishment of 2x1500 MVA, 765/400 kV and 3x500 MVA, 400/220 kV Pune-III (GIS) S/s with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor. Boisar-II — Pune-III 765 kV D/C line	24 months from SPV acquisition	29.55%	All elements of scheme are required to be commissioned simultaneously as their utilization is dependent on each other.	

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SI.	Clause	Existing Pro		Existing Provision	ovisions			New / Revised Provisions					
No.	No.												
			III end of Boisar-II					• 2 Nos. of 765					
			– Pune-III 765 kV					kV line bays					
			D/c line (with					at Boisar-II		58.60%			
			NGR bypass					for					
			arrangement).					termination					
		4.	2 Nos. of 765 kV					of Boisar-II –					
			line bays at					Pune-III 765					
			Boisar-II for					kV D/C line					
			termination of				3.	330 MVAR					
			Boisar-II – Pune-					switchable line					
			III 765 kV D/c line					reactors at Pune-					
		5.	LILO of Narendra					III end of Boisar-II					
			(New) – Pune					– Pune-III 765 kV					
			(GIS) 765 kV D/c					D/C line (with					
			line at Pune-III					NGR bypass					
		6.	330 MVAR					arrangement).					
			switchable line				4.	LILO of Narendra					
			reactors at Pune-					(New) – Pune					
			III end of					(GIS) 765 kV D/C					
			Narendra (New)					line at Pune-III					
			Pune-III(GIS)				5.	330 MVAR					
			765 kV D/c line					switchable line					
			(with NGR					reactors at Pune-					
			bypass					III end of					
			arrangement).					Narendra (New)		11.03%			
		7.	LILO of					– Pune-III (GIS)					
			Hinjewadi-Koyna					765 kV D/C line					
			400 kV S/c line at					(with NGR bypass					
			Pune-III (GIS) S/s					arrangement).]		
		8.	80 MVAR, 420 kV				6.	LILO of					
			switchable Line					Hinjewadi-Koyna					
			Reactor at Pune-										

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SI.	Clause	Existing Provisions	New / Revised Provisions				
No.	No.						
		III (GIS) end of Pune-III (GIS) — Koyna 400 kV line formed after above LILO (with NGR bypass arrangement). Scheduled COD for overall Project:	400 kV S/C line at Pune-III (GIS) S/s 7. 80 MVAR, 420 kV switchable Line Reactor at Pune-III (GIS) end of Pune-III (GIS) — Koyna 400 kV line formed after above LILO (with NGR bypass arrangement).				
			Scheduled COD for overall Project:				